

Electric Energy Storage in Smart Buildings

Dr. Bettina Lenz, Meinert Lewerenz | November 2010
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EWE-Forschungszentrum für
Energietechnologie e.V.

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EWE-Research Center NEXT ENERGY at a glance



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Niedersachsen



- Independent & free to work with any other company
 - Associated Institute of Oldenburg University
 - Staff of ~76; financed by EWE, complemented by third-party funds
 - Nonprofit association, results belong to institute and can be published

Target size: ~100 People
New building operational since Q3 2009
>4500m², Laboratories > 1600 m²

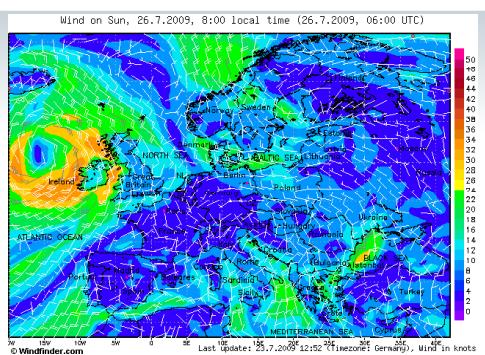
EWE Research Center NEXT ENERGY
Carl-von-Ossietzky-Str. 15 Phone +49 441 99906 – 0
26129 Oldenburg/Germany www.next-energy.de

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Motivation: Before storing Energy

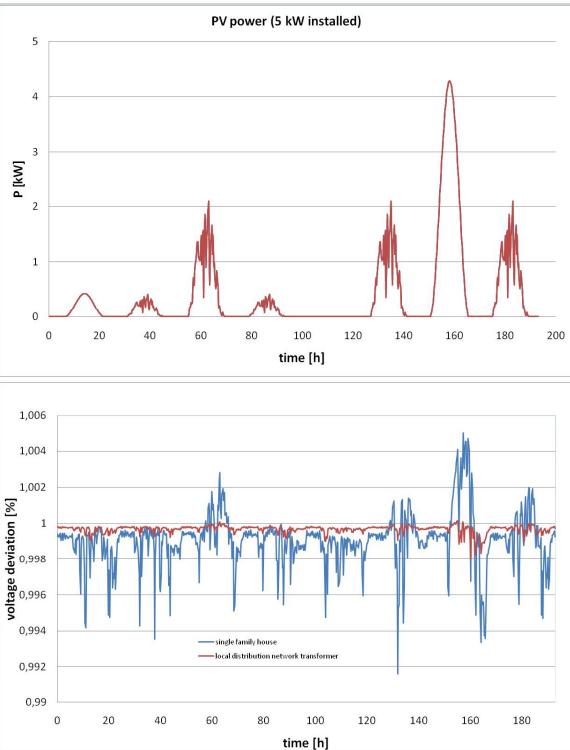
- | I Forecasting Energy Demand and Production
 - » Weather Forecast (Solar and Wind Power)
 - » Optimizing PV/Wind/Biogas Balance

 - | I Consume Energy
 - » Demand Side Management (Cold Storage Ho
 - » Energy Distribution (Grid extension)

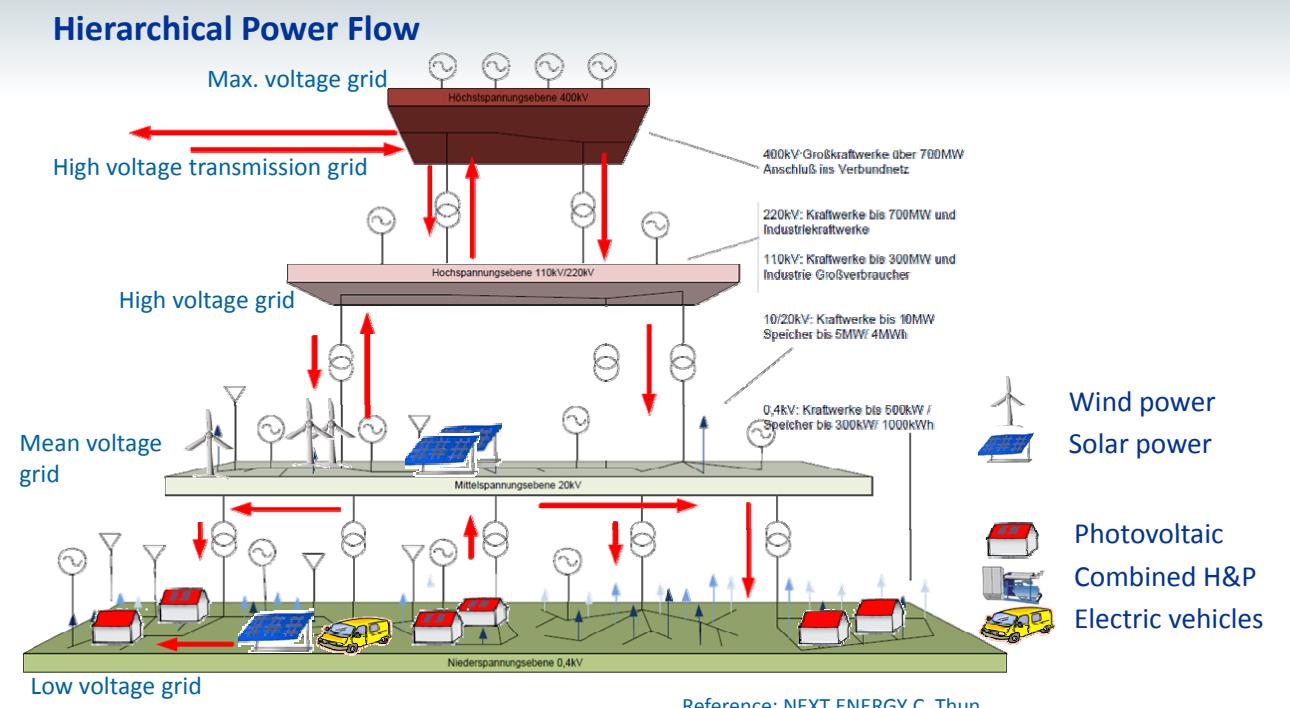


Problems caused by feed-in of PV-power in typical low voltage power grid

- | Voltage increase/decrease
- | Capacity overload of transformers in the power grid

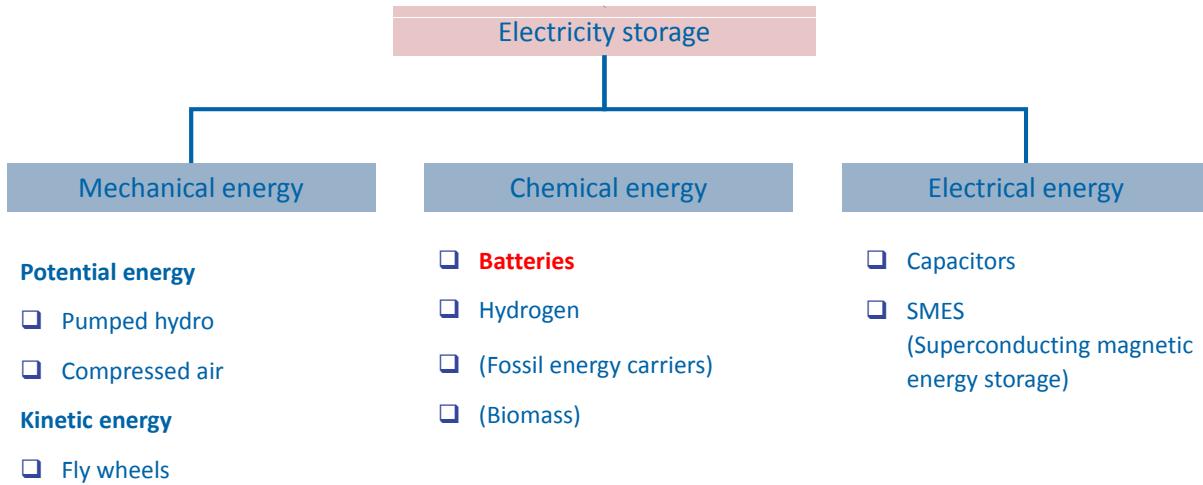


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Storage Technologies



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Battery Storage in General

- | Fast Responding (in ms)
- | Nearly Maintenance free
- | Mid Range of Energy-to-Power Ratio
- | Modular Setup
- | Mid Range Price
 - » Price Reduction partially possible
- | Best Temperature around Room Temperature (except HT-Batteries)



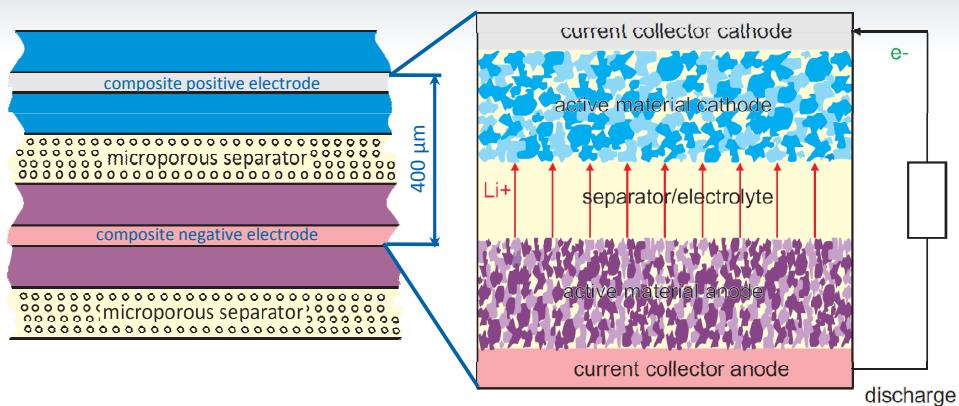
Battery Storage: Li-Ion

- | High Cell Voltage up to 3,6V
- | High Power Battery (Low Internal Resistance)
- | High Energy Density
- | Safety Issues (Overcharging, Overheating)
- | Mobile Application (EV, 4C-Market)
- | High Efficiency (DC-DC-Efficiency of over 95%)
- | Lifetime around 10 Years (2000-4000 full cycles)



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Lithium-ion batteries – Basic principle



Active anode material:

graphite

Active cathode material:

LiFePO_4 , LiCoO_2 , LiNiO_2 , LiMn_2O_4 , $\text{Li}(\text{Ni}_x\text{Co}_y\text{Mn}_z)\text{O}_2$, etc.

Separator:

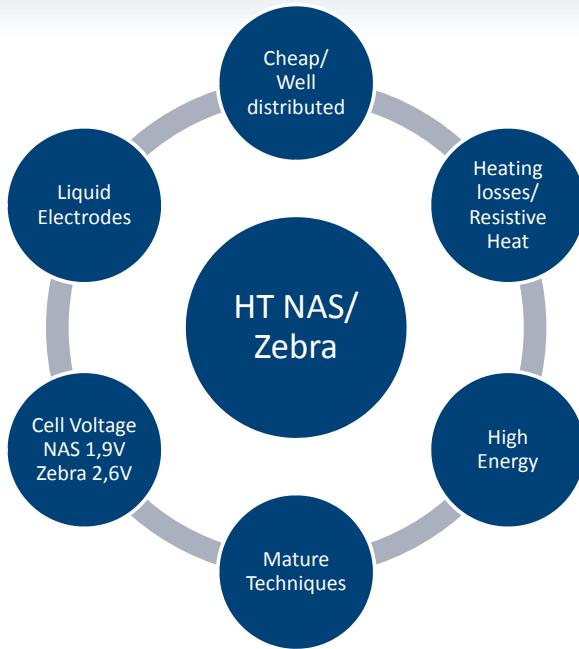
PE, PP, ceramic foil (separation)

Electrolyte:

solvent is propylene carbonate, ethylene carbonate, dimethylcarbonate, ethylmethyl carbonate, LiPF_6

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Battery Storage: High Temperature (Sodium Sulfur and Zebra)



Application:

- » Sodium Sulfur (stationary)
- » Zebra (mobile)

| Minimal Size Sodium Sulfur 1MW/ 7MWh

| Heating: Minimum Energy Turnover recommended

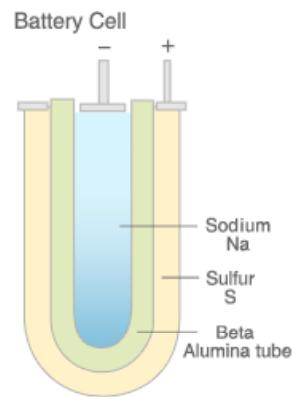
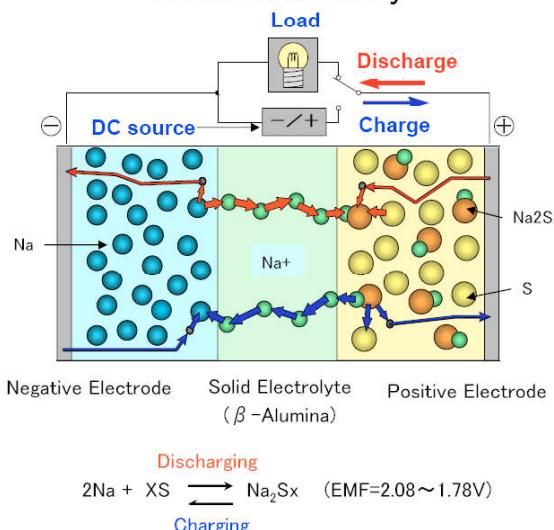
| Aging in Electrolyte/Separator

| Only two Cell Producers

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HT-Battery: Sodium Sulfur (NaS)

Electrochemistry



Source: NGK insulators

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Advantages of the Redox Flow Batteries (RFB) :

Redox-Flow-Battery (RFB)

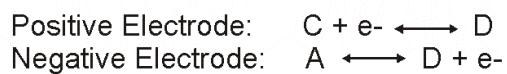
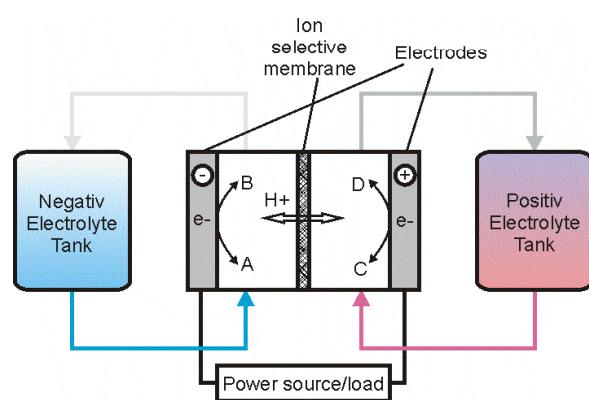
- | The energy is stored in liquid electrolyte =>Modular assembly
- | The electrolyte is aging slowly and is restorable
- | Reliable determination of the state of charge (SOC)
- | Deep discharge leads to reversible damages
- | Vanadium-Vanadium-H₂SO₄
 - | 1,6 – 1,8 V
 - | 5 – 40 °C
 - | 72 %
 - | most promising



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Principle of Redox Flow Cell:

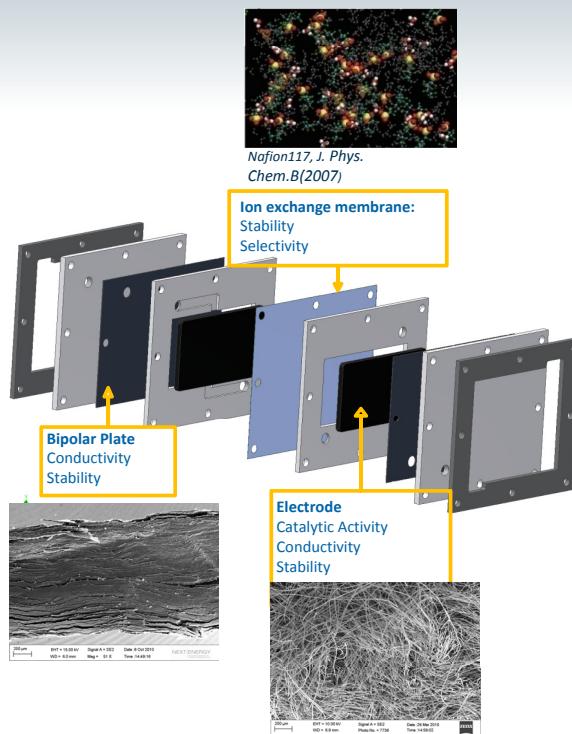
- | The redox reactions take place in solution on inert graphite electrodes.
- | The reactants flowing across the electrodes are supplied from containers outside the electrochemical cell.
- | A special ion-selective membrane prevents the mixing of the two electrolytes.
- | The changes in the valence number (oxidation state) of the ions enable the battery to store and discharge electric power.



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Construction of the Cell Stack:

- | The single cell contains 2 carbon felt electrodes separated by an ion exchange membrane
- | Multiple cells combined in cell stacks
- | Multiple cell stacks can be connected either in series or in parallel, according to the required output of the system
- | Modular assembly with variable energy by constant performance



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Battery Storage: Other Mature Storage Technologies

Lead Acid

- | Only Few Full Cycles
- | Low Energy Density
- | Efficiency of 70%
- | Calendar Lifetime 7 years

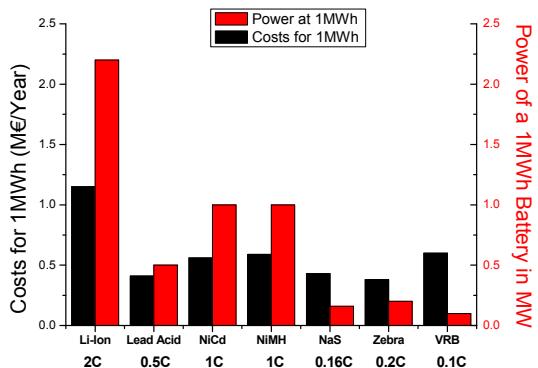
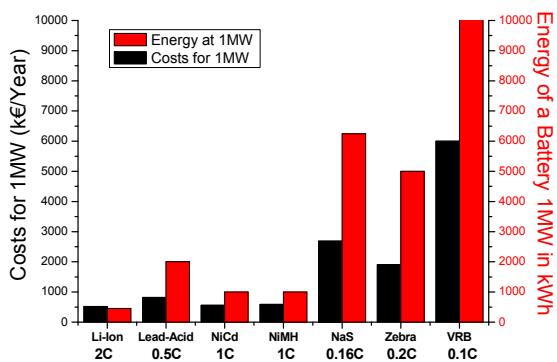
Alkaline: NiCd & NiMH

- | Many Thousands of Cycles
- | Mid Energy Density
- | Efficiency of 70-75%
- | Calendar Lifetime 10-20 years

- | Recycling system available
- | Many Manufacturers
- | High Safety
- | Toxic Contents

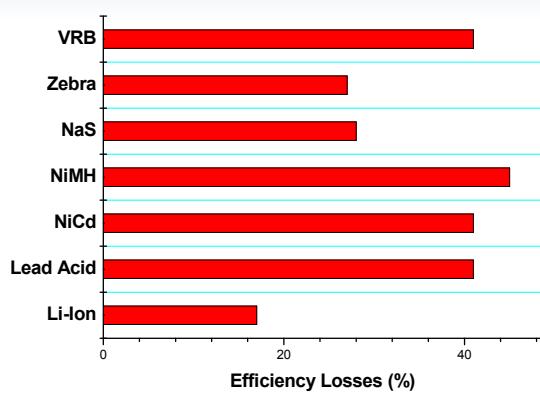
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Costs for Energy and Power



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Efficiency Comparison

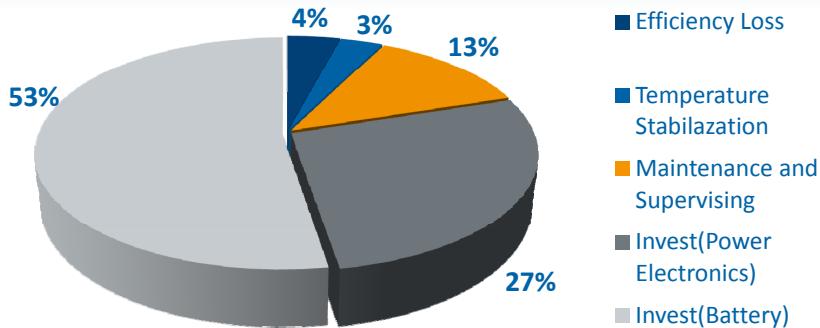


- ─ Power Electronics
- ─ Battery
- ─ Self Discharge
- ─ Battery Interconnections
- ─ Auxiliary Energy (BMS)

- ─ Complex Values: Temperature, C-Rate, DOD, SOC and Load per Day
- ─ Not included Heating/Cooling
 - » 10-50kW for 1MW NaS
 - » 3kW for RT

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Cost Distribution Normalized for one Year

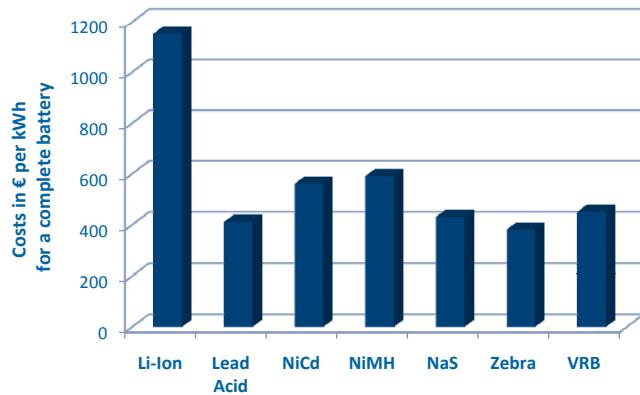


Example: 1 MW / 700 kWh Lithium Ion Battery

Application: Reserve Power

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Costs per kWh



| Additional Costs for VRB of around 1,500€/kW

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Applications in Low Voltage Grid

| Local Storage in House

- » Small Sized (Low Power and Energy)
- » Low Maintenance
- » Using the Self-Produced Energy
- » More Expensive than Larger Storages
- » Owner is Landlord

| Vehicle-To- Grid (V2G)

- » Dual Use of Electric Vehicle
- » Grid Connected Battery (Energy Distributer)
- » Economy of Scale
- » Benefits for Owner



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Applications in Low Voltage Grid

| Storage for Residential District

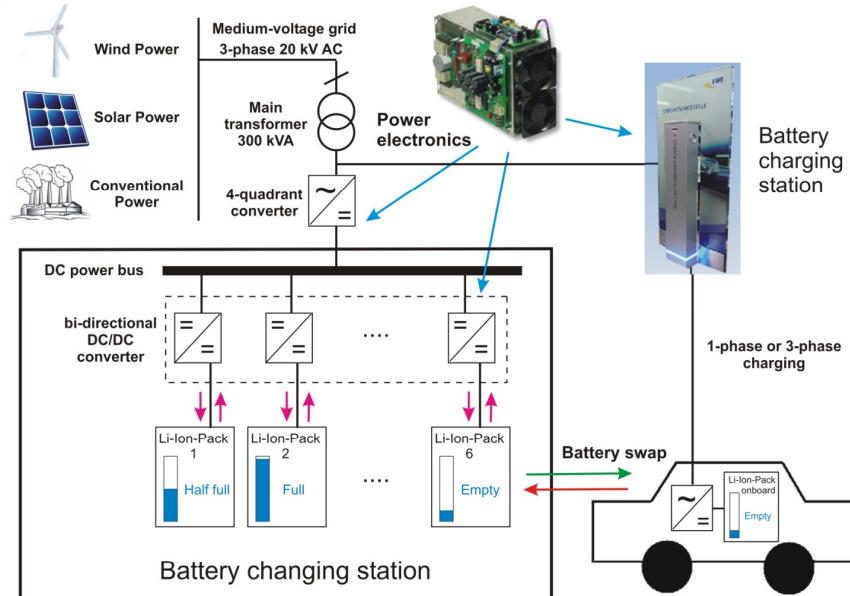
- » Big Sized (High Energy Storage)
- » Cheap costs
- » Better Utilization Capacity
- » Cooperative Ownership

| Storage for Grid Stability

- » Energy Provider as Owner
- » Preventing Grid Expansion
- » Power Quality (Shape, Voltage, Frequency)
- » Location at
 - Long Branch Lines
 - Substations

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Grid integration and power electronics

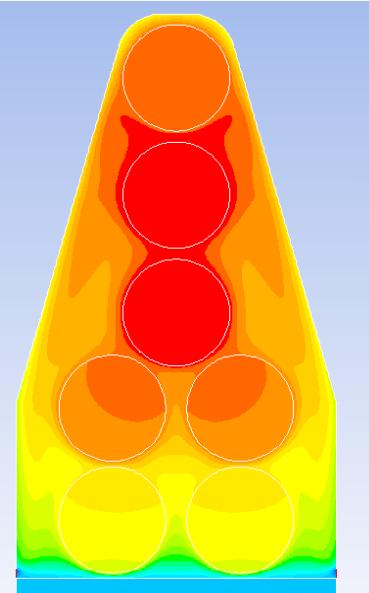


- | Energy storage and energy dispatch
- | Storage capacity: 180 kWh
- | Grid integration with FACTS
- | Features (Flexible AC Control System)
- | Grid regulation via reactive power dispatch

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Packaging and battery management

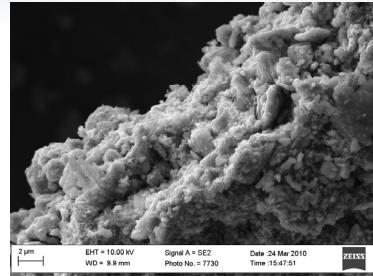
- | Next generation battery control for reduced aging and save operation
- | Thermal management at cell level
- | Characterization of single cells
- | Analysis and optimization of battery packs
- | Development of multiphysical simulation models
- | Efficient thermal management by elaborate design and material choice (passive thermal management)



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Development and electrochemical performance of electrodes for Li- Ion Batteries

- | Material characterization
- | Electrode preparation
- | Electrochemical diagnostics in three-electrode arrangements
 - » Electrochemical Impedance Spectroscopy
 - » Cyclic Voltammetry
 - » Galvanostatic and potentiostatic Transients
- | Electrolyte optimization
- | Innovative test cell designs
- | Detection of aging phenomena under dynamic load profiles

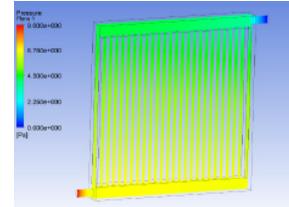
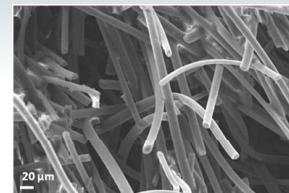


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Vanadium Redox Flow Battery (VRB)

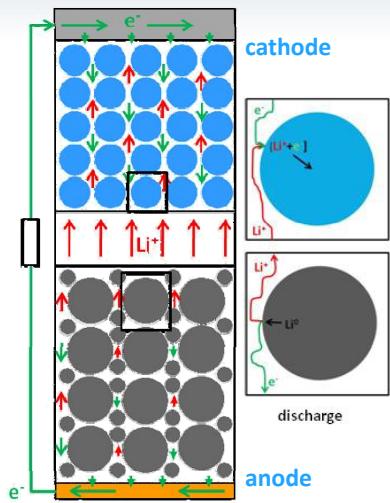
- | Single cell design - optimization of the electrode geometry and the electrolyte flow field
- | Investigation of the properties and the performance of various electrodes materials and membranes
- | Electrolyte development and optimization
- | Electrochemical diagnostics

The goals are reduction of aging and self discharge processes, enhancing of the battery performance and cost reduction
- | Stack design - optimization of the electrolyte supply and electrical interconnection
- | Long term cycling under real climate conditions and load profiles
- | Application of VRB as a stationary energy storage for renewables



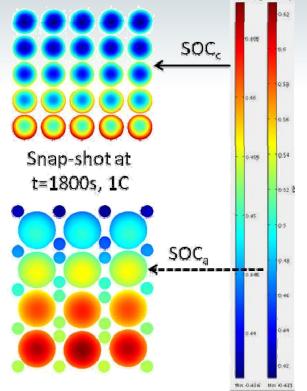
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Modelling and Simulation, virtual cell design

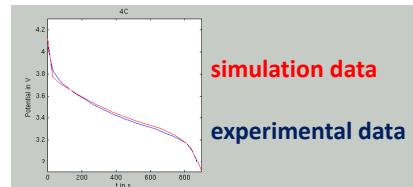


2-dim. model of current collectors,
active anode and cathode layers
and separator

- Transport equations:
- Ohm's Law of conduction
 - Fick's Law of diffusion
- Charge Transfer:
- Butler-Volmer-equation



Particle-dependent State of Charge



Model validation at 1C-5C, here: 4C

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Thank You!